

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/535

Dated: 20.09.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of Aug-18 (Amendment-02).**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of August-2018(Amendment-02).

The Amendment of Energy account is required due to an inadvertent error in scheduled energy of Shiva Alloy & Gujarmal Modi OA consumer.

The same has been corrected & revised the account accordingly.

accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
- Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-6 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
- Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.
- Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre

Annexure-1

Provisional Energy Accounts for the month of Aug'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
	July'18	0.00	0.00
	Aug'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
	June'18	82.43	72.17
	July'18	73.14	71.87
	Aug'18	78.84	73.28
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
	July'18	91.33	85.55
	Aug'18	67.62	81.92
Bawana	Apr'18	56.38	56.38
	May'18	58.03	57.22
	June'18	64.38	59.58
	July'18	69.78	62.17
	Aug'18	77.49	65.28
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61
	July'18	58.76	59.65
	Aug'18	57.88	59.29

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

Availabilty of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
	July'18	33.420	18.990	22.770	17.730	7.090		
	Aug'18	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
	July'18	43.920	25.400	30.680	0.000	0.000		
	Aug'18	43.920	25.400	30.680	0.000	0.000		
GT	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
	July'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Aug'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		
	July'18	28.290	16.070	19.280	30.300	6.060		
	Aug'18	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
	July'18	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			
	June'18	41.810	23.900	29.200	5.090			
	July'18	41.810	23.900	29.200	5.090			
	Aug'18	41.810	23.900	29.200	5.090			

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Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Aug'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto Aug'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Aug'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto Aug'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Aug'18	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.8556	1.7257	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.5173	2.0641	
UNCHAHAR-IV	0.397	0.0000	0.0000	0.3970	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	75.664072
	BYPL	42.718491
	TPDDL	51.396692
	NDMC	40.104839
	MES	14.614055
	Total	224.498150
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	MES	0.000000
	NDMC	0.000000
	TPDDL	-0.154627
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	35.881905
	BYPL	5.173867
	MES	0.000000
	IP	0.260400
	TPDDL	17.736578
	Total	59.052750
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	32.003143
	BYPL	16.936671
	MES	8.315703
	NDMC	33.044012
	TPDDL	20.187221
	Total	110.486750

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	65.438802
	BYPL	36.532481
	MES	2.993917
	NDMC	13.364797
	TPDDL	44.739068
	HARYANA	19.120044
	PUNJAB	19.087544
Total	201.276653	
Bawana (RLNG)	BRPL	23.486311
	BYPL	5.318445
	MES	0.418730
	NDMC	1.885333
	TPDDL	6.440455
	HARYANA	3.065206
	PUNJAB	3.065206
Total	43.679686	
Bawana (S-RLNG)	BRPL	0.036470
	BYPL	0.010969
	MES	0.001109
	NDMC	0.004448
	TPDDL	0.013254
	HARYANA	0.000000
	PUNJAB	0.000000
Total	0.066250	

DELHI TRANSCO LIMITED
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	2.8594947	1.0981770	0.6350949	1.1262229	
AURIYA LF	0.0035795	0.0015721	0.0009092	0.0010982	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	8.4730635	3.7213695	2.1521581	2.5995359	
CHAMERAHEP	31.3370382	13.7632272	7.9596077	9.6142033	
CHAMERA-II HEP	28.4178586	12.4811235	7.2181361	8.7185990	
CHAMERA-III HEP	20.4077830	8.9630983	5.1835769	6.2611078	
DADRI GF	1.3054763	0.5658040	0.3357134	0.4039589	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.3078162	0.1464563	0.0730772	0.0882827	
DADRI TPS	292.6699733	218.3023596	24.0581871	2.0093396	48.3000870
DADRI-II TPS	362.7664287	277.6097089	82.2731398	2.8835800	
DHAULIGANGA	23.9965109	10.5392676	6.0951138	7.3621295	
DULAHSTI HEP	32.9284301	14.4621665	8.3638212	10.1024424	
JHAJJAR	245.7005677	5.3370275	25.9789793	214.3845609	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	21.3728318	14.8156470	0.0000000	6.5571848	
NAPP	28.5071222	19.7611371	0.0000000	8.7459851	
NAPTHA JHAKRI*	88.8753923	39.0340723	22.5743496	27.2669704	
RAPP C	38.2418481	16.7958197	9.7134294	11.7325990	
RIHAND STPS	58.9426123	38.9220569	0.0000000	20.0205554	
RIHAND-II STPS	83.6519205	35.6775190	21.1790288	26.7953727	
RIHAND-III STPS	77.6668116	43.4438580	34.2229536	0.0000000	
SEWA-II HEP	8.0480756	3.5347148	2.0442112	2.4691496	
SINGRAULI	73.1760498	13.0233560	34.5261774	25.6265164	
SALAL HEP	56.4668909	42.1243006	14.3425903	0.0000000	
TEHRI HEP	38.0459397	26.3734454	0.0000000	11.6724943	
TANAKPUR	6.4096250	2.8151073	1.6280448	1.9664730	
UNCHAAR-I	9.2544243	4.4405402	2.1475829	2.6663012	
UNCHAAR-II	18.5011364	8.6551163	4.3807791	5.4652410	
UNCHAAR-III	12.2698849	5.7400410	2.9053164	3.6245275	
URI HEP	34.9156680	15.3349614	8.8685797	10.7121269	
URI -II HEP	22.1197696	9.7150028	5.6184215	6.7863453	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	20.0622402	8.8113359	5.0958090	6.1550953	
FARAKA	8.3644320	3.4286189	1.7277983	3.2080148	
KAHALGAON-I	22.1254220	8.5910414	5.5821107	7.9522699	
KAHALGAON-II	87.6739720	37.0776623	20.4187121	30.1775976	
SASAN	273.8397020	39.8568003	191.9304163	42.0524854	
UNCHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.0000000	0.0000000	0.0000000	0.0000000	

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

DELHI TRANSCO LIMITED
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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	182.765605	77.665799	46.466810	58.632996		
DVC(LT-3) at Ex-NR State periphery	180.903828	76.874641	45.993467	58.035720		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	49.079962	20.908999	13.036560	15.134403		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	48.57607	20.6943311	12.9027168	14.9790221		
DVC(MEJIA7)(LT-8) at NR periphery	39.214538		39.2145380			
DVC(MEJIA7)(LT-8) at NR State periphery	38.802828		38.8028280			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	50.227942			50.2279420		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	49.327658			49.3276580		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	149.953928			149.9539280		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	148.424270			148.4242700		
TOWMCL	4.4445000			4.4445000		
JITPL MT20 at Ex-NR periphery	4.3700680					4.3700680
JITPL MT20 at Ex-NR State periphery	4.3252100					4.3252100
SECI	10.6961150	3.585912	3.626828	3.483375		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-III STPS	3.9119371	2.2660241	1.6459130	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	2	20.08.2018	11:45	20.08.2018	15:45
		20.08.2018	16:45	20.08.2018	23:30
	5	28.08.2018	17:30	28.08.2018	20:45
		28.08.2018	20:45	28.08.2018	22:00
		29.08.2018	18:15	29.08.2018	19:00
PPCL	1	03.08.2018	12:30	03.08.2018	13:45
		13.08.2018	17:20	13.08.2018	18:35
		14.08.2018	19:30	14.08.2018	22:45
		16.08.2018	15:32	16.08.2018	9:59
		29.08.2018	8:05	29.08.2018	8:45
		29.08.2018	14:01	29.08.2018	16:28
Bawana	1	16.08.2018	13:39	16.08.2018	16:10
		20.08.2018	18:50	20.08.2018	20:30
		29.08.2018	15:29	29.08.2018	16:35
	2	02.08.2018	19:14	02.08.2018	21:30
		09.08.2018	19:50	09.08.2018	21:15
		17.08.2018	16:42	17.08.2018	19:49
		28.08.2018	18:35	28.08.2018	19:40
		29.08.2018	15:29	29.08.2018	16:35

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Aug'18	12.777937

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
Aug'18	1.493353	0.382746	0.731743	0.312409	0.056299	0.010155

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Aug'18	9.4503792	3.951204	2.258641	2.759511	0.481024

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.967200	From 01.08.2018 to 31.08.2018 under OA ISOA/0267/R-11/06	1.30	From 01.07.18 to 31.12.2018
2	Fortis Hospotel Limited/TPDDL	Nagaland	0.347750	From 01.08.2018 to 31.08.2018 under OA ISOA/0368/01	0.60	From 01.07.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL	Baragarh Hydro Power (H.P)	0.000000	From 13.08.2018 to 31.08.2018 under OA ISOA/0356R/01*	0.60	From 02.08.2018 to 31.03.2019
4	DLF Mall Saket New Delhi/BRPL	Mizoram	1.282160	From 01.08.2018 to 31.08.2018 under OA ISOA/0339/R2/41	2.88	27.07.2018 to 31.10.2018
5	DLF Promenade Ltd./BRPL	Mizoram	0.879780	From 01.08.2018 to 31.08.2018 under OA ISOA/0338/R/31	2.11	From 27.07.2018 to 31.10.2018
6	Lodhi Property/BRPL	HPSEB	0.885360	From 01.08.18 to 31.08.18 under OA ISOA/0309/R4/05	1.15	From 01.08.2018 to 31.10.2018.
7	Max Healthcare Institute Limited/TPDDL	Baragarh Hydro Power (H.P)	0.461280	From 01.08.18 to 31.08.18 under OA ISOA/0371/01	0.60	From 16.07.2018 to 31.03.2019
8	Avdhut Swami Metal Works/BYPL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.172800	From 26.08.18 to 31.08.18 under OA ISOA/0374/01	1.90	From 22.08.2018 to 31.03.2019
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp_Ltd/BRPL	MIZORAM	1.243720	From 01.08.18 to 31.08.18 under OA ISOA/0358/R/32	3.00	From 01.08.2018 to 30.09.2018.
10	Vodafone Mobile Service/BRPL	NAGALAND	0.382320	From 05.08.18 to 31.08.18 under OA ISOA/0351/R1/03	0.58	From 20.07.2018 to 31.10.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.712800	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0301/09*	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	NAGALAND	0.555120	From 05.08.18 to 31.08.18 under OA ISOA/0311/R3/04	1.20	From 01.07.2018 to 04.07.2018 & 01.09.2018 to 30.10.2018
					0.96	From 05.07.2018 to 31.08.2018
13	Oberio Maiden/TPDDL					

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
14	Jackson Developer/TPDDL	NAGALAND	0.465310	From 01.08.2018 to 31.08.2018 under OA ISOA/0316/04	1.00	From 16.06.2018 to 31.10.2018
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.4248*	From 02.08.18 to 31.08.18 under OA ISOA/0305/09	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEBL	0.662160	From 01.08.2018 to 31.08.2018 under OA ISOA/0308/R4/06	0.86	From 01.05.2018 to 31.08.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.712800	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0302/09*	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.195200	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0304/09	1.60	From 16.04.2018 to 31.03.2019
21	Wave Hospitality Pvt Ltd./BRPL	NAGALAND	0.320640	From 05.08.18 to 31.08.18 under OA ISOA/0348/R2/04	0.48	From 16.06.2018 to 31.10.2018.
22	Sheraton/BRPL	MIZORAM			0.50	From 04.07.2018 to 31.12.2018
23	DIAL/BRPL	HPSEBL	3.792720	From 01.08.18 to 31.08.18 under OA ISOA/0337/09	5.0	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.49486*	From 01.08.18 to 31.08.189 under OA ISOA/0243/R-10/10*	1.1(NR)	From 01.07.18 to 09.10.18
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.568800	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0306/04*	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					

OA Consumers :actions approved by NRPC/NRLDC

Annexure-6(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
27	Select City Walk/BRPL	Mizoram	1.687950	From 01.08.18 to 31.08.18 under OA ISOA/0307/R3/75	3.90	From 01.07.2018 to 31.10.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.736560	From 01.08.18 to 31.08.18 under OA ISOA/0335/05	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Nagaland	0.194400	From 05.08.18 to 31.08.18 under OA ISOA/347/R2/03	0.29	From 16.06.2018 to 31.10.2018
30	Bird Airport Hotel Pvt.Ltd/BRPL	Nagaland	0.320640	From 05.08.18 to 31.08.18 under OA ISOA/346/R3/04	0.48	From 16.06.2018 to 31.10.2018
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	Nagaland	0.005000	From 11.08.18 to 31.08.18(Except 13.08. to 31.08.18) under OA ISOA/0350/R/03*	0.48	From 20.07.2018 to 15.08.2018 & 01.09.2018 31.10.2018.
					0.10	From 16.08.2018 to 31.08.2018.
34	Caddie Hotels/BRPL	Mizoram	0.751202	From 01.08.18 to 31.08.18 under ISOA/0322/R/47 to 70 & 72 to 78	1.00	From 01.06.2018 to 31.10.2018
35	Indian Spinal Injuries Centre/BRPL					
36	Aria/BRPL	HPSEBL	1.176720	From 01.08.18 to 31.08.18 under OA ISOA/0310/R4/06	1.54	From 01.08.2018 to 31.08.2018.
37	Rajan Dhall/BRPL					
38	DLF Emporio/BRPL	Mizoram	0.508090	From 01.08.18 to 31.08.18 under OA ISOA/0340/R/02	1.24	From 01.08.2018 to 31.10.2018
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland	0.347750	From 01.08.18 to 31.08.18 under OA ISOA/0345/R/04	0.60	From 16.06.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

Annexure-6(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
41	Pride Plaza Hotels Pvt. Ltd./BRPL	Baragarh Hydro Power (H.P)			0.50	From 21.08.2018 to 31.10.2018
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.748800	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0300/09*	1.0	From 16.04.2018 to 31.03.2019
43	Lakshmipat Singhania Medical/BRPL					
44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.727200	From 01.08.18 to 31.08.18 (Except-01.08.18) under OA ISOA/0303/04*	0.97	From 16.04.2018 to 31.03.2019
45	Eros Resorts & Hotels(Eros Group)/BYPL	Nagaland	0.304110	From 01.08.18 to 31.08.18 under OA ISOA/0363/02	0.60	From 01.07.2018 to 31.10.2018
46	Bharti Airtel Ltd.(Located-184, Okhla)/BRPL					
47	Bharti Airtel Ltd.(Located-224, Okhla)/BRPL					
48	Bharti Airtel Ltd.(Located-234, Okhla)/BRPL					
49	Nehru Place Hotels Pvt.Ltd./BRPL	Nagaland			0.40	From 09.08.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	3.7490997	-7.0568747
	BYPL	0.2575436	-141.5879648
	TPDDL	0.4042981	-117.9869995
	NDMC	0.3833911	-22.0349309
	MES	0.0000000	0.0000000
	Total	4.7943325	-288.6667700
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.